

John Hatchett State  
NW/4-NW/4 Sec 1-Twp 15S-R 23E  
Cochise County 103

P-W

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG																	
DESIGNATE TYPE OF COMPLETION:																	
New Well	<input checked="" type="checkbox"/>	Work-Over	<input type="checkbox"/>	Deepen	<input type="checkbox"/>	Plug Back	<input type="checkbox"/>	Same Reservoir	<input type="checkbox"/>	Different Reservoir	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Gas	<input type="checkbox"/>	Dry	<input checked="" type="checkbox"/>
DESCRIPTION OF WELL AND LEASE																	
Operator <u>S. E. Evans</u>						Address <u>Willcox Bldg 191</u>											
Federal, State or Indian Lease Number or name of lessor if fee lease <u>State</u>						Well Number		Field & Reservoir									
Location <u>Section #1 TWP. 15S. R. 23E</u>						County <u>Cochise County</u>											
Sec. TWP-Range or Block & Survey <u>File # 103 willcox</u>																	
Date spudded <u>Dec 21, 1959</u>		Date total depth reached <u>March 23, 1960</u>		Date completed, ready to produce		Elevation (DF, RKB, RT or Gr.) feet		Elevation of casing hd. flange feet									
Total depth <u>628</u>		P.B.T.D.		Single, dual or triple completion? <u>X</u>		If this is a dual or triple completion, furnish separate report for each completion.											
Producing interval (s) for this completion <u>X</u>				Rotary tools used (interval)		Cable tools used (interval) <u>cable tools</u>											
Was this well directionally drilled?		Was directional survey made?		Was copy of directional survey filed?		Date filed											
Type of electrical or other logs run (check logs filed with the commission)								Date filed									
CASING RECORD																	
Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)																	
Purpose <u>water</u>	Size hole drilled <u>8"</u>	Size casing set <u>7 7/8"</u>	Weight (lb./ft.) <u>21 lb</u>	Depth set <u>320</u>	Sacks cement <u>50 sacks</u>	Amt. pulled <u>none</u>											
TUBING RECORD																	
Size <u>none</u> in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)										
PERFORATION RECORD																	
Number per ft.	Size & type	Depth Interval		ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD		Am't. & kind of material used											
						Depth Interval											
INITIAL PRODUCTION																	
Date of first production		Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:)															
Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity * API (Corr)											
Tubing pressure	Casing pressure	Cal'ed rate of Production per 24 hrs.	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio											
Disposition of gas (state whether vented, used for fuel or sold):																	
<p>CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the..... of the..... (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.</p> <p><u>8/20/64</u> Date <u>S. E. Evans</u> Signature</p>																	
STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION					Well Completion or Recompletion Report and Well Log File One Copy												
Permit No. <u>103</u>					Form No. 4												

# DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description*
	6'		sandy loam
	6' - 58'		clay
	58' - 105'		clay & boulders red
	105' - 135'		red clay
	135' - 146'		sand & gravel water
	146' - 205'		grey shale
	205' - 282'		red clay & boulders
	282' - 305'		sand & gravel water
	<del>305'</del> - 305'		thick a pretty red & dam hard.
	305' - 508'		grey shale
	508' - 658'		lime grey
	658' - 668'		

\* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

## INSTRUCTIONS:

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

Form No. 4

## WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

## DESIGNATE TYPE OF COMPLETION:

New Well ☒ Work-Over ☐ Deepen ☐ Plug Back ☐ Same Reservoir ☐ Different Reservoir ☐ Oil ☐ Gas ☐ Dry ☒

## DESCRIPTION OF WELL AND LEASE

Operator <u>S. E. Evans</u>		Address <u>Willcox Box 191</u>	
Federal, State or Indian Lease Number or name of lessor if fee lease <u>State</u>		Well Number	Field & Reservoir
Location <u>Section #1 TWP. 15S. R. 23E</u>		County <u>Cochise County</u>	
Sec. TWP-Range or Block & Survey <u>File # 163 Willcox</u>			
Date spudded <u>Dec 21, 1959</u>	Date total depth reached <u>March 23, 1960</u>	Date completed, ready to produce	Elevation (DF, RKB, RT or Gr.) feet
Total depth <u>625</u>	P.B.T.D.	Single, dual or triple completion? <u>X</u>	Elevation of casing hd. flange feet
Producing interval (s) for this completion <u>X</u>		Rotary tools used (interval)	Cable tools used (interval) <u>cable tools</u>
Was this well directionally drilled?		Was directional survey made?	Was copy of directional survey filed?
Type of electrical or other logs run (check logs filed with the commission)		Date filed	

## CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
<u>Water</u>	<u>8"</u>	<u>6 1/2"</u>	<u>32 lb</u>	<u>620</u>	<u>2 1/2 sacks</u>	<u>none</u>

## TUBING RECORD

Size	Depth set	Packer set at	Size	Top	Bottom	Sacks cement	Screen (ft.)
<u>none</u>							

## LINER RECORD

## PERFORATION RECORD

Number per ft.	Size & type	Depth Interval	Am't. & kind of material used	Depth Interval

## ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

## INITIAL PRODUCTION

Date of first production		Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:)					
Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity ° API (Corr)	
Tubing pressure	Casing pressure	Cal'd rate of Production per 24 hrs.	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	
Disposition of gas (state whether vented, used for fuel or sold):							

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the ..... of the ..... (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date 8/20/64Signature S. E. EvansPermit No. 103

STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION  
Well Completion or Recompletion Report and Well Log  
Form No. 4  
File One Copy

# DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description*
	6'	6'	sandy loam
	6' - 50'	50'	clay -
	50' - 105'	105'	clay & boulders red
	105' - 135'	135'	red clay
	135' - 146'	146'	sand & gravel water
	146' - 205'	205'	grey shale
	205' - 280'	280'	red clay & boulders
	280' - 305'	305'	sand & gravel water
	<del>305'</del> - 508'	508'	chick a pretty red & damn hard.
	508' - 658'	658'	grey shale
	658' - 668'	668'	lime grey

\* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

## INSTRUCTIONS:

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County Cochise

Area \_\_\_\_\_

Lease No. State 5177

Well

Name John Hatchett 1 State

238.7 F/L

Location NW NW Sec 1 Twp 15S Range 23E Footage 615 FWL: 238.7 F/L

Elev \_\_\_\_\_ Gr \_\_\_\_\_ KB Date 12-21-59 Spud \_\_\_\_\_ Complete Plugged Total 668

Abandon 10-6-61 Depth 670

Approx.

Contractor: \_\_\_\_\_

Cost \$ \_\_\_\_\_

Drilled by Rotary \_\_\_\_\_

Cable Tool X

Casing Size Depth Cement

8 1/4 320 \_\_\_\_\_

6 620 \_\_\_\_\_

Production Horizon \_\_\_\_\_

Initial Production D & A

REMARKS: \_\_\_\_\_

Elec. \_\_\_\_\_

Logs \_\_\_\_\_

Applic \_\_\_\_\_

to Plub X

Plugging \_\_\_\_\_

Record X

Completion \_\_\_\_\_

Report X

Sample Log \_\_\_\_\_

Sample Descript \_\_\_\_\_

Sample Set \_\_\_\_\_

Cores \_\_\_\_\_

Water well - accepted by \_\_\_\_\_

Bond Co. \_\_\_\_\_

& No. Ohio Farmers Insurance Company

200173

Bond Am't \$ 2,500

Cancelled 3-5-62

Date \_\_\_\_\_

Organization Report X

Filing Receipt 9211

dated 12-8-59

Well Book X

Plat Book X

Loc. Plat X

Dedication W/2 NW/4

API # 02-003-60007

PERMIT NO. 103

Date Issued 12-8-59

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG																	
DESIGNATE TYPE OF COMPLETION:																	
New Well	<input checked="" type="checkbox"/>	Work-Over	<input type="checkbox"/>	Deepen	<input type="checkbox"/>	Plug Back	<input type="checkbox"/>	Same Reservoir	<input type="checkbox"/>	Different Reservoir	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Gas	<input type="checkbox"/>	Dry	<input checked="" type="checkbox"/>
DESCRIPTION OF WELL AND LEASE																	
Operator <u>S. E. Evans</u>						Address <u>Willcox Box 191</u>											
Federal, State or Indian Lease Number or name of lessor if fee lease <u>State</u>						Well Number		Field & Reservoir									
Location <u>Section #1 TWP. 15S, R. 23E</u>						County <u>Cochise County</u>											
Sec. TWP-Range or Block & Survey <u>File # 183 willcox</u>																	
Date spudded <u>Dec 21, 1959</u>		Date total depth reached <u>March 23, 1960</u>		Date completed, ready to produce		Elevation (DF, RKB, RT or Gr.) feet		Elevation of casing hd. flange feet									
Total depth <u>128</u>		P.B.T.D.		Single, dual or triple completion? <u>X</u>		If this is a dual or triple completion, furnish separate report for each completion.											
Producing interval (s) for this completion <u>X</u>				Rotary tools used (interval)			Cable tools used (interval) <u>cable tools</u>										
Was this well directionally drilled?		Was directional survey made?		Was copy of directional survey filed?			Date filed										
Type of electrical or other logs run (check logs filed with the commission)								Date filed									
CASING RECORD																	
Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)																	
Purpose <u>water</u>	Size hole drilled <u>8"</u>	Size casing set <u>8 1/2"</u>	Weight (lb./ft.) <u>32 lb</u>	Depth set <u>330</u>	Sacks cement <u>60 sacks</u>	Amt. pulled <u>none</u>											
<u>water</u>			<u>34 lb</u>	<u>620</u>													
<u>water</u>																	
TUBING RECORD					LINER RECORD												
Size <u>none</u> in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)										
PERFORATION RECORD					ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD												
Number per ft.	Size & type	Depth Interval			Am't. & kind of material used		Depth interval										
INITIAL PRODUCTION																	
Date of first production			Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:)														
Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity ° API (Corr)											
Tubing pressure	Casing pressure	Cal'd rate of Production per 24 hrs.	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio											
Disposition of gas (state whether vented, used for fuel or sold):																	
<p>CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the..... of the..... (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.</p> <p><u>8/20/64</u> Date <u>S. E. Evans</u> Signature</p>																	
Permit No. <u>103</u>					STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Well Completion or Recompletion Report and Well Log Form No. 4 File One Copy												

# DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description*
		6'	sandy loam
	6'	50'	clutch
	50'	105'	clay & boulders red
	105'	135'	red clay
	135'	146'	sand & gravel water
	146'	205'	grey shale
	205'	280'	red clay & boulders
	280'	305'	sand & gravel water
	<del>305'</del>	508'	thick a pretty red & damn hard.
	305'	508'	grey shale
	508'	658'	lime grey

\* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

## INSTRUCTIONS:

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.



STATE LAND DEPARTMENT  
STATE OF ARIZONA  
Form Prescribed Under Oil and Gas Conservation Act of 1951  
ABANDONMENT AND PLUGGING RECORD

Form O&G 56

(Within thirty days after the plugging of any well has been accomplished, the owner or operator thereof shall file this form with the Commissioner, setting forth in detail the method used in plugging the well.)

**PLUGGING METHODS AND PROCEDURE-** - The methods and procedure for plugging a well shall be as follows: (a) The bottom of the hole shall be filled to, or a bridge shall be placed at, the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.

(b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet below all fresh-water-bearing strata.

(c) A plug shall be placed at or near the surface of the ground in each hole.

(d) The interval between plugs shall be filled with heavy-mud-laden fluid.

(e) An uncased hole shall be plugged with heavy mud up to the base of the surface string, at which point a plug of not less than fifty (50) feet of cement shall be placed.

Operator John Hatchett Field \_\_\_\_\_  
Pool \_\_\_\_\_  
County Cochise County, Arizona  
Address all correspondence concerning this form to: \_\_\_\_\_  
Street: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_  
Lease Name \_\_\_\_\_ State No. 1 Well No. 1 Sec. 1 Twp. 15 S Rge. 23 E  
Date well was plugged Oct 6, 19 61  
Was the well plugged according to regulations of the Commissioner? Yes  
Set out method used in plugging well and record of casing pulled: None

See Application.

No casing pulled.

Set 50 Ft. Cement bottom 50 five hundred 20'  
of mud then 50' cement 50' mud including  
about 1 ft. Cement Cap.

(AFFIDAVIT)

STATE OF ARIZONA  
COUNTY OF Cochise

John Hatchett  
(Operator)

Before me, the undersigned authority, on this day personally appeared John Hatchett, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me this the 22nd day of December 19 61

Anna J. Burleson  
Notary Public

My commission expires:

Aug 27, 1962

# APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL ☒ DEEPEN ☐ PLUG BACK ☐

DATE December 8, 1959

NAME OF COMPANY OR OPERATOR

JOHN HATCHETT

WILCOX

ARIZONA

Address

City

State

P. O. Box 926

## DESCRIPTION OF WELL AND LEASE

Name of lease

Texas Canyon

Well number

1

Elevation (ground)

Later

Well location

(give footage from section lines)

Section—township—range or block & survey

615' EWL 238.7 SNL

NW NW - Sec. 1 - 15 S - 23 E

Field & reservoir (If wildcat, so state)

Wildcat-

County

Cochise

Distance, in miles, and direction from nearest town or post office

8 Mi. W. Wilcox, Arizona

Nearest distance from proposed location to property or lease line:

615 feet

Distance from proposed location to nearest drilling, completed or applied—for well on the same lease:

None

feet

Proposed depth:

4500'

Rotary or cable tools

Cable - 1 1/2

Approx. date work will start

12/12/59

Number of acres in lease:

880'

Number of wells on lease, including this well, completed in or drilling to this reservoir:

None

If lease, purchased with one or more wells drilled, from whom purchased:

Name

Address

None

Status of bond

Pending

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone)

\* Fill in Proposed Casing Program on other side

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Owner - Operator of the None (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

December 8, 1959

Date

Signature

JOHN HATCHETT

Permit Number:

No. 103

Approval Date:

Dec. 8 - 1959

Approved By:

Charles Katil, M.D. - Acting Chairman

Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

See Instruction on Reverse Side of Form

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION

Application to Drill, Deepen or Plug Back

Form No. P-1

File two copies

Authorized by Order No.

4-8-59

Effective

April 6,

19 59

INSTRUCTIONS

READ CAREFULLY AND COMPLY FULLY

For the purpose of this determination attach hereto a neat, accurate plat, map or sketch of this lease, section, block or lot locating thereon the proposed site for this location. Plat shall be drawn to a scale which will permit the facile observation of all pertinent data. Show distances of the proposed well from the two nearest lease and section lines, and from the nearest wells on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well, and the names and addresses of all adjoining lease or property owners.

In event plat is filed for the purpose of designating the drilling and producing unit, or proration unit, on which the proposed well is to be drilled, the boundaries of such unit shall be shown, also the boundaries of all other such units attributed to other wells on the same lease completed in or drilling to the same reservoir. The acreage contained within each unit shall also be shown.

Do not confuse survey lines with lease lines. The sketch or plat should show your entire lease if possible. If it is not practical to show the entire lease and the plat shows only a section, block or lot out of your lease, you should clearly show that same is only a part of the lease.

Designate scale to which plat or sketch is drawn. Also designate northerly direction on the sketch or plat.

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement
8 5/8	28	J 55	0	300'	Circ.	75

Form No. P-1

BOND NO. 200173  
AMOUNT \$9,500  
CANCELLED 3-5-62  
ORGANIZATION REPORT yes

#103

STATE OF ARIZONA  
OIL AND GAS CONSERVATION COMMISSION

FORM O&G 55

Form Prescribed Under Oil and Gas Conservation Act 1951  
APPLICATION TO ABANDON, PLUG, DEEPEN, SIDETRACK OR PERFORATE

(After Well Has Once Been Completed)

INSTRUCTIONS: - - File in duplicate with Commissioner. One copy will be returned with approval or denial.

FIELD: \_\_\_\_\_  
OPERATOR: John Hatchett ADDRESS P. O. Box 926 - Wilcox, Ariz.  
LEASE: \_\_\_\_\_ WELL NO. \_\_\_\_\_ State No. 1 COUNTY Cochise  
SURVEY: \_\_\_\_\_ SECTION 1 DRILLING PERMIT NO: 103  
LOCATION: NW NW Sec. 1, T 15 S, R 23 E.

TYPE OF WELL: Dry Hole TOTAL DEPTH 670 ft.  
(Oil, Gas or Dry Hole)

ALLOWABLE (If Assigned) \_\_\_\_\_  
LAST PRODUCTION TEST: OIL \_\_\_\_\_ (Bbls.) Water \_\_\_\_\_ Bbls.)  
GAS \_\_\_\_\_ (M. C. F.) DATE OF TEST \_\_\_\_\_

PRODUCING HORIZON \_\_\_\_\_ PRODUCING FROM: \_\_\_\_\_ TO \_\_\_\_\_

1. COMPLETE CASING RECORD: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

2. FULL DETAILS OF PROPOSED PLAN OF WORK:  
(a) A cement plug not less than 50 ft. in lgth shall be placed at approx. 50 ft. below all fresh-water-bearing strata.  
(b) A plug shall be placed at nor near the surface of the ground in ea. hole.  
(c) The interval between plugs shall be filled with heavy-mud-laden fluid.

If the well is to be deepened to another zone other than that covered by permit, this form shall be accompanied by a certified lease plat as is prescribed on Form No. O&G 51.

If the well is to be abandoned, does proposed work conform with requirements of Rule 26? Yes. If not, outline procedure proposed above.

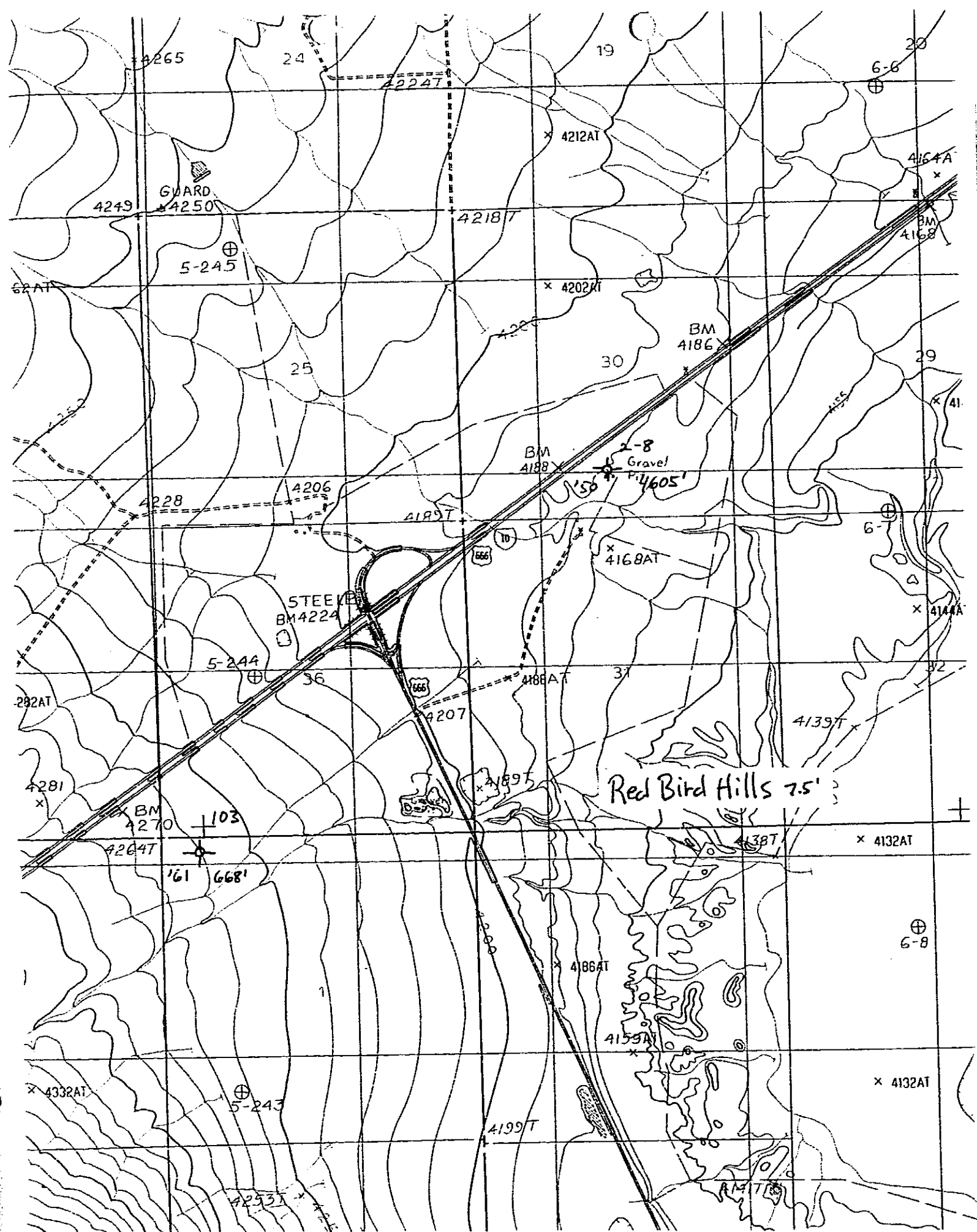
DATE COMMENCING OPERATIONS: on or before Dec. 1, 1961  
NAME OF PARTY DOING WORK: Mr. S.E. Evans ADDRESS P.O. Box 191, Wilcox, Ariz.  
CORRESPONDENCE SHOULD BE SENT TO: \_\_\_\_\_

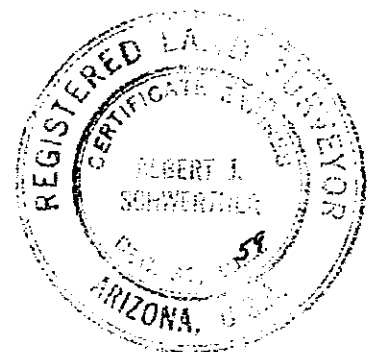
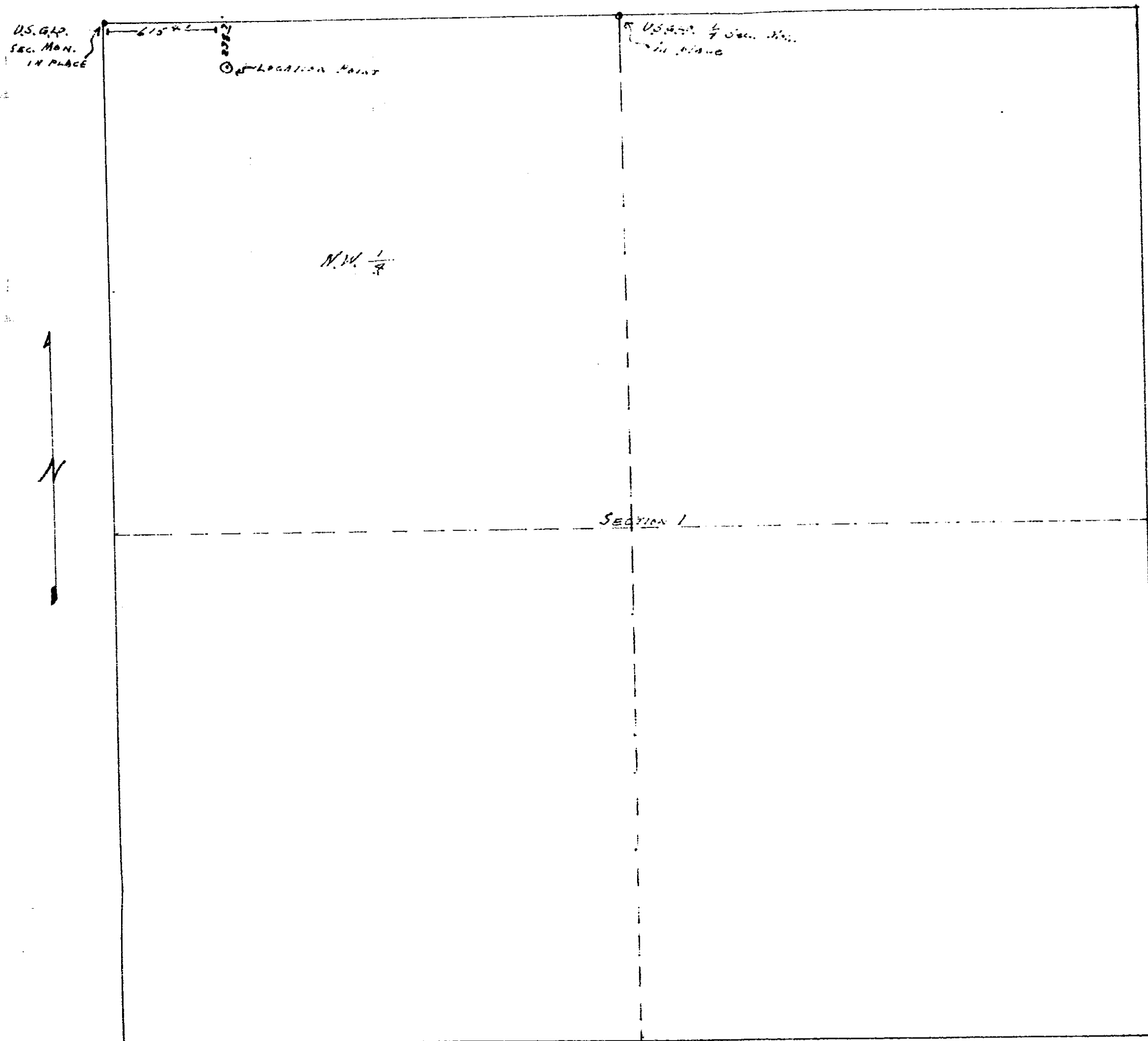
NAME: John Hatchett *John Hatchett*  
TITLE: Operator

APPROVED: 3rd DAY OF Oct 1961.

DENIED: \_\_\_\_\_ DAY OF \_\_\_\_\_ 19\_\_\_\_.

OIL AND GAS COMMISSION  
BY: *S. A. Jerome*





# PLAT

of  
SECTION 1, TOWNSHIP 15 SOUTH, RANGE 23 EAST  
OF THE GILA & SALT RIVER MERIDIAN  
IN COCHISE COUNTY, ARIZONA  
Showing especially a point located  
615.4 ft. East and 238.7 ft. South, of the  
Northwest corner of said Sec. 1.

Scale: 1 inch = 500 ft. Surveyed 11/7/1959  
by Albert A. Schwertner

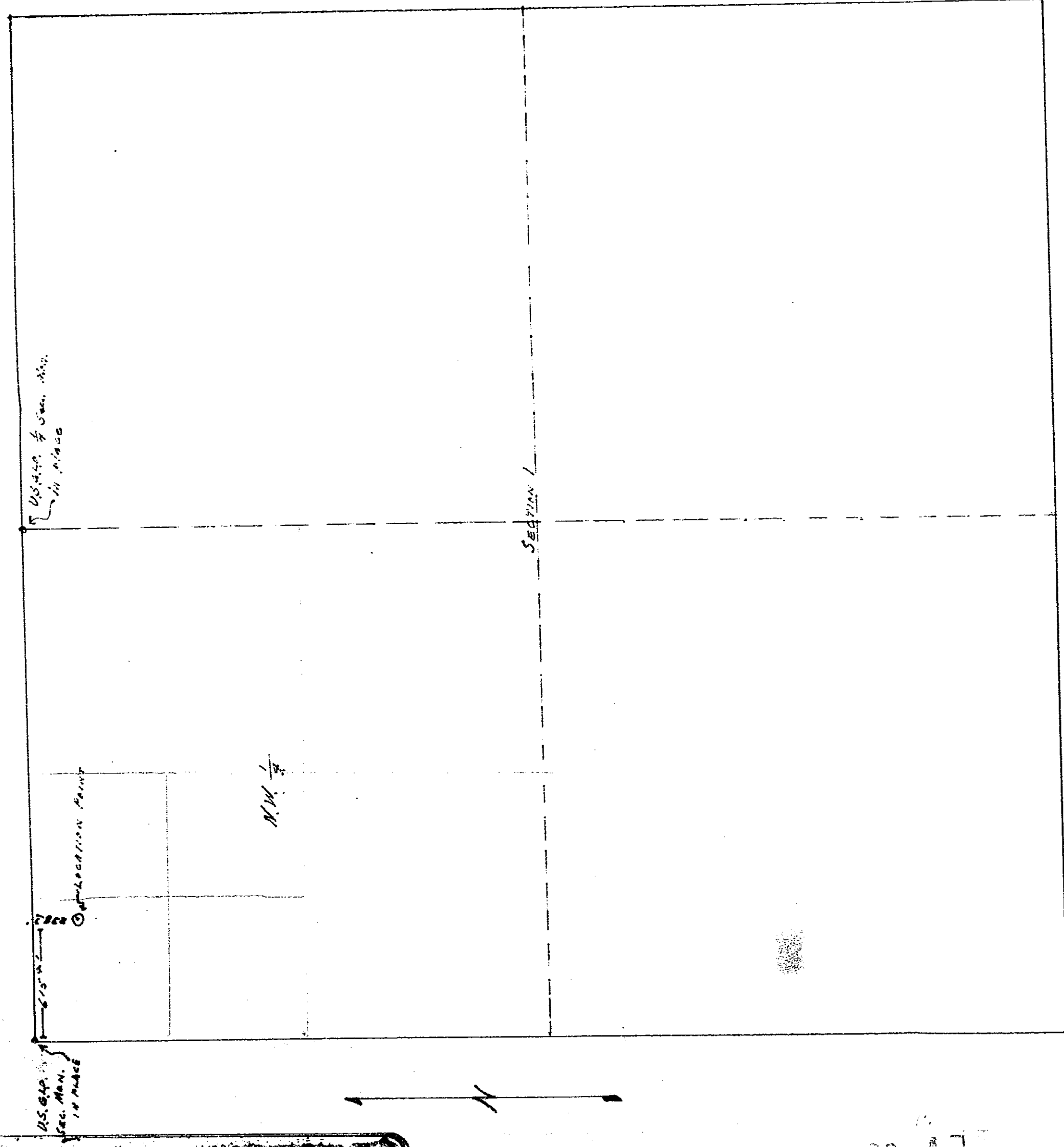
SUGG  
INSURANCE AGENCY  
SINCE 1922

INVOICE

DATE December 8, 1959

5032 North Coast

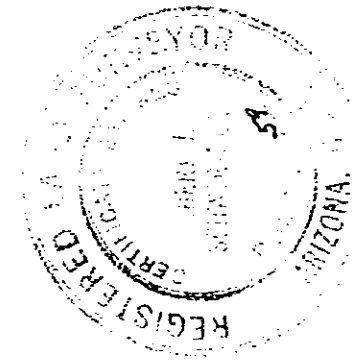
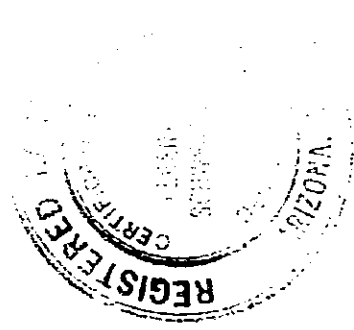
Cochise County, Arizona  
Date 11/7/59  
Page 1 of 1



# PLAT

SECTION 1, TOWNSHIP 15 SOUTH, RANGE 28 EAST  
OF THE CLARK COUNTY RIVER MERIDIAN  
IN COCHISE COUNTY, ARIZONA  
Showing surveying a point located  
610.4 ft East and 238.4 ft South, of the  
Northwest corner of said Sec. 1.

Scale: 1 inch = 500 ft. Surveyed by [illegible]  
by [illegible]



State 1922-R 23E  
Cochise County

SUGG  
INSURANCE AGENCY  
SINCE 1922

INVOICE  
DATE December 8, 1922

5032 North Central



6203 7-57

## REGISTERED, RETURN RECEIPT REQUESTED

## NOTICE OF CANCELATION

Notice is hereby given that the policy or bond designated herein is canceled in accordance with its terms, such cancellation to be effective on the date set forth herein, at the hour on which such policy or bond became effective, or at such other hour, if any, specified in the cancellation provisions of such policy or bond.

The unearned premium, if any, computed in accordance with the policy or bond provisions, if not tendered, will be refunded on demand or as soon as practicable.

INSURED OR PRINCIPAL <b>JOHN HATCHETT</b>		CANCELATION EFFECTIVE <b>THIRTY (30) DAYS</b> <b>AFTER RECEIPT OF THIS NOTICE</b>
TYPE OF BOND OR POLICY <b>OIL &amp; GAS DRILLING BOND</b>	BOND OR POLICY EFFECTIVE DATE <b>DECEMBER 8, 1959</b>	REASON FOR CANCELATION <input type="checkbox"/> NON-PAYMENT <input checked="" type="checkbox"/> OTHER

SEND  
TO

STATE OF ARIZONA  
STATE LAND COMMISSIONER  
PHOENIX, ARIZONA

POL. OR BOND NO. 200173

OHIO FARMERS INSURANCE COMPANY

LeRoy, Ohio

ISSUING OFFICE <b>PACIFIC COAST DEPARTMENT</b>	DATE ISSUED <b>DECEMBER 28, 1960</b>
---	---

BY *Guy D. Williams*  
GUY D. WILLIAMS, ATTORNEY-IN-FACT

**SUGG**  
**INSURANCE AGENCY**

SINCE 1922

5032 North Central Avenue

Phone CR 7-1475

P. O. Box 7275

PHOENIX, ARIZONA

**INVOICE**

DATE December 8, 1959

To John Hatchett  
Box 926  
Willcox, Arizona

EES/new

**MORTGAGEE:**

RENEWAL DATE	POLICY NUMBER	COMPANY	PROPERTY AND COVERAGE	AMOUNT	PREMIUM
12/8/60	Bond	Ohio Fars.	Oil & Gas Drilling Bond <i>Hand by check E. J. Huggs</i>	\$2,500	\$25.00

PREMIUMS DUE AND PAYABLE ON EFFECTIVE DATE OF POLICY.

BOND

KNOW ALL MEN BY THESE PRESENTS,

That  
we: JOHN HATCHETT  
of the \_\_\_\_\_ in the \_\_\_\_\_  
County of: COCHISE State of: ARIZONA  
as Principal,  
and OHIO FARMERS INSURANCE COMPANY  
of LEROY, OHIO  
authorized to do business within the State of Arizona,

as surety, are held and firmly bound unto the State of Arizona in the penal sum as indicated, lawful money of the United States, for which payment, well and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The condition of this obligation is that whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State, to wit:

615' EWL 238.7' SNL NW $\frac{1}{4}$  NW $\frac{1}{4}$  Sec 1-T15S - R23E (SINGLE WELL)  
(May be used as blanket bond or for single well)

**CANCELLED**

DATE 3-5-62

NOW, THEREFORE, if the above bounden principal shall comply with all of the provisions of the laws of this State and the rules, regulations and orders of the State Land Commissioner, especially with reference to the requirements of A.R.S. 27-516, providing for the proper drilling, casing and plugging of said well or wells, and filing with the State Land Commissioner all notices and records required by said Commissioner, in the event said well or wells do not produce oil or gas in commercial quantities, or cease to produce oil or gas in commercial quantities, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

Penal sum of TWO THOUSAND FIVE HUNDRED AND NO/100-----(\$2,500.00)-----DOLLARS

Witness our hands and seals, this 8th, day of December, 1959

John Hatchett  
Principal

Witness our hands and seals, this 8th, day of December, 1959

OHIO FARMERS INSURANCE COMPANY  
Ernest E. Suggs  
Ernest E. Suggs, Atty.-in-fact Surety

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other evidence of authority must accompany the bond.)

Approved \_\_\_\_\_  
Date \_\_\_\_\_ STATE LAND COMMISSIONER

STATE of ARIZONA  
OIL and GAS CONSERVATION COMMISSION  
CAPITOL ANNEX  
ROOM 202  
1624 WEST ADAMS STREET  
PHOENIX, ARIZONA

COMPANY Mr. John Hatchett DATE 8-10-1964  
RE: WELL NAME & NUMBER: State #1 -Texas Canyon  
LOCATION: SECTION 1 TWP. 15S R. 23E COUNTY Cochise  
FILE NUMBER 103

Gentlemen:

We have reviewed our files and find that we need the below checked item (s) in order to complete same. Will you please fill in the enclosed form (s), at your earliest convenience, and return them to this office. May we remind you that your bond (# XXXXXXXXXXXXXXXXXX,

issued by Not Applicable) can be forfeited for failure to comply.

In addition we request a copy of any log run on this (~~these~~) well.(s).

Your cooperation is appreciated. If we may be of service to you please advise.

Yours very truly,

*Bill Cooper*

Bill Cooper  
Records Section

Completion Record X

Plugging Record

Well Log X  
cc/Bonding Company

Application to plug and abandon

March 6, 1962

Mr. John Hatchett  
P. O. Box 191  
Willcox, Arizona

Re: John Hatchett #1 Texas Canyon - Sec. 1  
T 15 S, R 23 E, Cochise County, Arizona

Dear Mr. Hatchett:

Our geologist visited the location on the above test and found the location properly cleaned. However, it was noted that a marker had not been set. It is prescribed in the Rules and Regulations that a piece of pipe not less than four inches in diameter be secured in concrete and extended at least four feet above the ground level. A permanent sign is to be welded or attached to the pipe giving the name of the well, location, operator, permit number and date completed. It is satisfactory with this office for this information to be written on the pipe with a welding torch.

We hope you will take care of this matter at your earliest convenience so that we may close our files.

Yours very truly,

D. A. Jerome  
Executive Secretary

March 5, 1962

Norbert Cronin and Company  
Suite 404 - 3530 North Central Avenue  
Phoenix 12, Arizona

Re: Ohio Farmers Insurance Bond on John Hatchett  
State #1 well in Sec. 1, T15S, R23E, Cochise County

Gentlemen:

This is to advise that Mr. John Hatchett has complied with the rules and regulations in plugging the above described test.

You may, therefore, cancel the bond covering said test.

Yours very truly,

D. A. JEROME, EXECUTIVE SECRETARY

by Brooks Pierce  
Petroleum Geologist

December 15, 1961

Mr. John Hatchett  
P. O. Box 926  
Wilcox, Arizona

Re: Your State No. 1-Sec. 1, T15S, R23E, Cochise Co.

Dear Mr. Hatchett:

Enclosed is your approved copy of Form O&G 55,  
Application to Abandon the above described ~~land~~.

We are also returning Form O&G 56, Abandonment  
and Plugging Record for your signature. After  
you have your signature notarized, please return  
one copy to this office at your earliest conveni-  
ence.

Yours very truly,

Brooks Pierce  
Petroleum Geologist

BP:hme  
encs 3

January 4, 1961

Ohio Farmers Insurance Company  
Ohio Farmers Companies  
Pacific Coast Department  
3400 West Sixth Street  
Los Angeles 5, California

Attention: Mr. Guy D. Williams

Re: John Hatchett, Oil & Gas Drilling Bond, #200173

Dear Mr. Williams:

This is to acknowledge receipt of your notice of cancellation of the oil and gas drilling bond dated December 8, 1959, Principal John Hatchett.

We cannot, at this time, acknowledge or concur in the cancellation of this bond which runs to the State of Arizona for the reason that this well drilled by John Hatchett in Sec. 1, T. 15S, R. 23E, Cochise County, Arizona, has not been plugged and abandoned. We are sending a copy of this letter to Mr. Hatchett so that he may advise us as to his wishes in the matter. If he plugs his well pursuant to our rules and regulations on or before thirty days from December 30th, cancellation will be effective. The proper way to handle this matter would be for the commission to release the bond formally after the well has been plugged and abandoned, but until such time, we consider the bond irrevocable.

Yours very truly,

D. A. Jerome  
Executive Secretary

DAJ/ew

cc - Mr. Hatchett



September 20, 1960

Mr. John Hatchett  
P. O. Box 2225  
Willcox, Arizona

Dear John:

I have your letter of September 15 in which you request approval of temporary abandonment of your State #1 well in Section 1, T. 15S, R. 23E. John, we will take this matter up with the commission on the September 28 meeting. I feel sure they will approve your request, but this is their decision to make.

We haven't heard from George in some time. What happened to his plans to drill in the area?

We sincerely hope your fellows are successful in your venture. Come and see us or stay closer to home and I will visit you when I am in that area.

Sincerely yours,

W. F. Maule  
Petroleum Engineer

WFM/ew

Willcox Arizona  
Sept. 15, 1960

Oil and Gas Conservation Commission

Sir:

More especially Mr. Jerome and or Mr. Maule  
This is to advise you that we have every  
intention of resuming drilling operations on  
our well in the very near future. Due to  
lack of funds we have had to get out and  
go to work for other people for a while but  
it looks like now that within the next ninety  
days or less we will be back on the job.  
If you will be so kind as to grant us  
an extension of this much time we would  
appreciate it would. Thanks and we still  
have faith in Cochise County

Respectfully

John Hatchett

July 25, 1960

Mr. John Hatchett  
P. O. Box 926  
Willcox, Arizona

Dear Mr. Hatchett:

I was in Willcox last Thursday, but you were not available, nor could I find George Jones. Upon visiting your location, there was considerable evidence of blasting. Do you know if there have been any seismic operations in this area or have you opened your well. If so, what were the results?

If you have made no attempts to complete the well and if the sulphur water you mentioned in your letter of July 22nd cannot contaminate any fresh water sands, you may use this letter as your authority for a temporary suspension of operations for a period of ninety (90) days, at the end of which time we ask that you contact this office, giving us a firm commitment on your intended operations; i.e., to re-enter the hole within a reasonable and definite time or file application to abandon and plug this well.

We certainly appreciate the manner in which you have set your casing and cemented this well. I wish all operators were as efficient as you have been.

If I may, I shall call on you the next time I am in Willcox.

Sincerely,

W. F. Maule  
Petroleum Engineer

WFM/ew

John Hatchett  
926  
Willcox, Ariz

Fri. 22/1960

103  
Box 312

Ariz.

Dear Mr. Maule

We have two strings of casing cemented in our present well, same being done by Halliburton Oil well cementing Co. out of their Artesia New Mexico office. The first string of casing closed off surface water at a depth of 318 feet and the next string was cemented at a depth of 430 ft. trying to shut off Sulphur water but did not go deep enough to get it all shut off. The hole is in very good shape have driven a wooden plug in the top and covered it over with dirt. at this time Sulphur water is all that we have in the hole, as to the amount we have made no definite test but it stands at about 200 feet in the hole. Valley fill to 300 ft then shale & sand stone streaks to bottom of hole. Due to poor financial status at present time we don't know exactly when we will reenter the well but if at all possible some time in the very near future. If this is satisfactory with you people, will let you know more at a later date.

Thanking you for your very kind consideration

Very Truly Yours,

John Hatchett

Fri. 22/1960

Mr. William F Maule  
3500 N. Central Suite 312  
Phoenix Ariz.

Dear Mr. Maule

We have two strings of casing cemented in our present well, same being done by Halliburton Oil well cementing Co. out of their Artesia New Mexico office. The first string of casing closed off surface water at a depth of 318 feet and the next string was cemented at a depth of 430 ft. trying to shut off Sulphur water but did not go deep enough to get it all shut off. The hole is in very good shape have driven a wooden plug in the top and covered it over with dirt. at this time Sulphur water is all that we have in the hole, as to the amount we have made no definite test but it stands at about 200 feet in the hole. Valley fill to 30 ft then shale & sand stone streaks to bottom of hole. Due to poor financial status at present time we don't know exactly when we will reenter the well but if at all possible some time in the very near future.

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Thanking you for your very kind  
consideration

Very Truly Yours,

John Hatchett



PAUL FANNIN  
GOVERNOR

M. F. WHARTON  
CHAIRMAN

CHARLES KALIL, M. D.  
VICE-CHAIRMAN

ERNEST W. CHILSON  
MEMBER

R. KEITH WALDEN  
MEMBER

ANTHONY T. DEDDENS  
MEMBER

OFFICE OF

**Oil and Gas Conservation Commission**

STATE OF ARIZONA  
3500 N. CENTRAL - SUITE 312  
Phoenix, Arizona  
CR 9-3397 CR 9-2731

D. A. JEROM  
EXECUTIVE SECRETARY

July 11, 1960

Mr. John Hatchett  
P. O. Box 926  
Wilcox, Arizona

Dear Mr. Hatchett:

We have not heard from you regarding your well in some time. George was in last week and we discussed the conditions of the well at present.

It is my understanding that pipe has been set and a wooden plug placed in the top of the surface pipe. Inasmuch as we are desirous of completing the file on this well, would you please let us know your plans. George said that there was a possibility that the hole would be re-entered. If such is true, it will be necessary for you to obtain authorization for temporarily suspending the well. This can be done by a letter to this office, outlining the conditions at the well at this time; i.e., pipe is set, the kind and amount of fluid in the hole, formations penetrating, and a re-entry date on the well.

Please contact us as soon as possible with this information.

Yours very truly,

*W. F. Maule*  
W. F. Maule  
Petroleum Engineer

WFM/ew

July 11, 1960

C  
O  
P  
Y

Mr. John Hatchett  
P. O. Box 926  
Wilcox, Arizona

Dear Mr. Hatchett:

We have not heard from you regarding your well in some time. George was in last week and we discussed the conditions of the well at present.

It is my understanding that pipe has been set and a wooden plug placed in the top of the surface pipe. Inasmuch as we are desirous of completing the file on this well, would you please let us know your plans. George said that there was a possibility that the hole would be re-entered. If such is true, it will be necessary for you to obtain authorization for temporarily suspending the well. This can be done by a letter to this office, outlining the conditions at the well at this time; i.e., pipe is set, the kind and amount of fluid in the hole, formations penetrating, and a re-entry date on the well.

Please contact us as soon as possible with this information.

Yours very truly,

W. F. Maule  
Petroleum Engineer

WFM/ew

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